

INDIA COAL

Market Watch

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Coking coal contracts for 2009-10 likely to be in the range of \$100-\$120/ton

ICMW

Annual coking coal contract prices for the year 2009-10 (July-June) is likely to be significantly down from average price of \$300 a ton for 2008-09 fixed in April-May last year, a top official of a leading steel manufacturer and one of the leading coking coal importers, told ICMW on condition of anonymity.

"Not only do we expect a significant fall in annual contract prices, there is also likely to be a delay in signing of the contract for next year. Prices are expected to be in the range of \$100 to \$120 a ton," the official said.

Asked if there is a possibility of the contract signing being preponed this year on pressure from steel makers due to sharp fall in steel prices over the past few months, the official said that most of the buyers of coking coal in India are currently in a "wait and watch" mode. "My expectation is that contract signing will be delayed to March and ultimately conclude by April," he said, but refused to comment on if there is any possibility of re-negotiation in contract prices for the balance months of the current year.

A number of steel makers in the company were expecting coking coal suppliers to agree to a cut in the contract price due to global economic slowdown that had led to a fall in steel prices.

Indian steel makers generally enter into annual coking coal buying contracts in January-February for supplies starting from next July and continuing till June of the coming year. They enter into contracts with suppliers from Australia, New Zealand, Canada and the US in January-February, immediately after Japanese buyers fix the rates at the beginning of January.

The contract signing for 2008-09 by Japanese steel companies was delayed to end-March or early April in 2008 following severe floods in Australia, forcing suppliers to seek time to assess the damage. As a result of that delay, contracts with Indian steel makers were also delayed and were signed in May 2008.

Incidentally, the floods in Australia had come at a crucial time, just as negotiations were on for annual contracts for 2008-09, and it had helped coal miners in Australia to put pressure on buyers. ■

SAIL expects coking coal contract prices to fall in line with thermal coal

ICMW

India's top coking coal importer, SAIL, expects coking coal prices to fall sharply in coming days in line with the steep fall in thermal coal prices.

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"As usual, Japanese and South Korean importers of coking coal will once again set the trend for annual contract prices that Indian importers will adhere to. Everybody is looking at Japanese and South Korean steel makers to sign annual contracts at around \$100 a ton," a senior official of the company told ICMW.

The view has been further strengthened by Japanese power utilities agreeing to buy non-coking coal from various mining companies in the range of \$70-\$80 a ton. "With that, coking coal contracts should be signed in the range of \$100 to \$125 a ton for 2009-10," he said.

The official, however, said that contract prices will depend a lot on how the steel as coal markets behave in January, 2009.

"At present, of the total about 36 major blast furnaces in the US, only 15 are working and that too at only about 30 percent capacity. Of the 15 working blast furnaces, three are expected to be shut down from January," the official said.

Overall steel production in the US is currently down by 40 percent to 45 percent of the total capacity and the situation is not very different in eastern European countries like Romania, Czechoslovakia and Belgium, he said.

Japan is also expected to cut down its steel production by about 20 million tons (mt) from next year to 100 mt, from 120 mt at present, he pointed out.

"In view of all these factors, the availability of coking coal will increase and prices should fall," the official said. ■

JSW stops coking coal import, expects new contract in January

ICMW

JSW Steel Ltd, India's third largest importer of coking coal and the largest producer of steel under private sector, has totally stopped taking delivery of imported coal due to fall in steel prices and consequent cut in production by the company. The company also expects to sign a new contract for procuring coking coal in January 2009.

"We are not taking delivery of coal at this point of time. You can say we have stopped coking coal imports for almost two months now," a source in the company told ICMW on December 29.

The source, however, said that they had taken delivery of some consignments of coking coal, which were booked from various countries in October.

"We are awaiting decision on the current negotiation process between the suppliers and steel makers and will re-start imports only after that," the Mumbai-based source said, adding, "the negotiation may be complete by January 2009."

However, since coking coal buyers from India like SAIL and Tata Steel are yet to start negotiation for 2009-10 (July-June), it was not clear whether he was referring to negotiations between Japanese/South Korean buyers and Australian suppliers.

The source said that the company, on an average, imports 4 million tons (mt) of coal annually from various countries, including Australia.

To a query, the source said that right now the company is not importing non-coking coal, but it plans to do so as soon as their power plant at Ratnagiri begins operations. ■

Price Gap of thermal and semi-soft coking coal to narrow

ICMW

The huge difference in prices between semi-soft coking coal and non-coking coal with gross calorific value (GCV) of 6300 kcal/kg may narrow down sharply in the next financial year, an India-based official of an overseas business enabler company said.

Prices of thermal coal may not fall as sharply as the semi-soft variety of coking coal in 2009-10, as a number of Australian miners had last year shifted to producing later variety of coal and as such the availability in next financial year will be more, the official said. With the sharp increase in prices of semi-soft coking coal to around \$240 a ton

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last year, a large number of miners in Australia had started focusing on production of that type of coal, the official said.

As a result, the production capacity of semi-soft coking coal used by steel makers has increased and with the imminent possibility of a fall in global steel production next year and consequent reduction in demand for that variety of coal, the prices of semi-soft coking coal will most likely slip to around \$80 a ton for delivery in the next financial year, he added.

In comparison, non-coking coal prices, which directly depends on crude oil prices, had risen to \$125 a ton last year. With the fall in crude oil prices, the prices of non-coking coal have also fallen. But without any immediate possibility of a sharp increase in production, the prices of non-coking coal may slip only up to \$70 to \$80 a ton next year, the official said.

With this, the wide gap of nearly \$115 a ton in prices of non-coking coal and semi-soft coking coal (\$240 - \$125 = \$115) will narrow down to around \$10 a ton, the official said. ■

Price negotiation for coking coal by Japanese buyers to start by mid-January

ICMW

Negotiation for 2009-10 (April-March) coking coal contracts between Japanese steel makers and Australian coking coal miners is unlikely to start before the first week of January, according to traders and end users.

"It is quite possible that contract price for coking coal may go back to 2007-08 level of \$98 a ton or even lower than that," an official of a Japan-based company's India office said.

"Negotiations will most likely begin from the second week as right now even Japanese buyers are trying to assess the demand for coking coal for the next financial year," he said.

However, coking coal miners will also not leave any stone unturned to resist the move of steel companies to cut contract price, as they may also go in for production cuts in order to prevent the prices from falling too much, the official said.

Japanese steel companies started cutting production from October-November and they are expected to end the year with a total production of around 100 million tons (mt) in 2008-09.

As about 50 percent of the total steel produced in Japan goes to the automobile sector, which has been worst affected by the global economic crisis, the Japanese steel sector has also been one of the biggest sufferers.

Fall in steel prices is not a big factor for Japanese steel makers, but right now there is practically no demand for the high-end materials produced in those plants. In such a situation, they will definitely try to optimise profitability by restricting the cost of production, he said. ■

VISA starts re-negotiation of coking coal contracts

ICMW

Visa Comtrade Ltd, the trading arm of Visa Group, is negotiating with international suppliers to cut prices of coking coal for the current contract period, a company source said.

"We have started negotiations with suppliers to cut down prices in view of a slow-down in economic activities worldwide that has affected steel demand," the source said.

The official said that spot prices of coking coal, which is largely traded through annual contracts, have fallen to a low of around \$205 per ton to \$210 per ton FOB Australia. Incidentally, major Indian buyers of coking coal such as SAIL, RINL and Tata Steel too are believed to be working on re-negotiation of contracts for 2008-09 (July-July), which was entered at around \$300 a ton in May 2008, the source said. ■

Indian company buys coking coal at \$172 CIF from Australia

ICMW

A prominent Indian buyer of coking coal from Australia is believed to have struck a spot deal at a landed price of \$172 a ton, between first and second week of December, according to unconfirmed reports from traders.

The consignment, they say, was delivered at Paradip Port. The traders, however, could not confirm the name of the buyer or the seller. Steel companies like SAIL, Tata Steel, Tata Metaliks, NINL and Visa Comtrade/Visa Steel apart from JSW Steel and JSPL generally route their coking coal consignments through Paradip Port.

As per information available with ICMW, only four consignments were unloaded at Paradip Port between December 9 and December 14. Of this, three consignments were that of SAIL's, which generally does not buy from the spot market.

However, on December 6, a small quantity of 6400 tons of coal was unloaded from MV Jindal Varuna. The vessel was unloaded in a single day. ■

Steel Cos set to re-negotiate coking coal price contracts for 2008-09

ICMW

The Steel Authority of India Ltd (SAIL), India's largest steel producer and also the largest importer of coking coal, is trying hard to re-negotiate 2008-09 coking coal price contracts with its overseas suppliers in view of the fall in steel prices and global economic slowdown, a senior official told ICMW.

"We have already requested the leading suppliers to give us at least some relief. Not only have steel prices fallen sharply, the demand too has fallen following global economic slowdown," the official said over phone from Delhi.

He, however, said that the negotiations have not progressed as per their expectation because the overseas suppliers are unable to come to India for discussions because of 'travel restrictions' imposed by various countries in view of recent terrorist attacks in Mumbai.

On December 29, the official said that they were expecting the suppliers to come to India within the month on easing of travel restrictions, but that did not happen and not a single supplier could come to India for re-negotiation.

"We planned to try and pursue them to cut the prices by certain percentage citing the example of cut in iron ore prices," the official said.

Asked why the SAIL people are themselves not going to Australia or for that matter to other supplying countries to press for re-negotiation, the official said, "being a public sector undertaking, SAIL officials cannot travel overseas without the approval of the ministry and this is still pending."

Incidentally, SAIL procures coking coal largely from suppliers in Australia and some quantity also from suppliers in New Zealand, Canada and the US. For 2008-09 (July-June), the company had contracted to buy about 12 mt of coking coal at an average price of around \$300 a ton.

The contract was signed in late May, but since then not only the world economy has slowed down, but steel prices too have fallen sharply prompting steel makers to look for re-negotiation in contract prices.

Meanwhile, Vizag Steel Plant of Rashtriya Ispat Nigam Limited, another leading steel maker of the country too, has written to its suppliers seeking a cut in coking coal prices compared with the contracted prices of around \$300 a ton. "Though the letters went out some time back, there has been no response so far," the official said.

It is expected that Tata Steel, India's largest steel producer under private sector, will also look for a cut in contract prices, but the concerned officials in the company could not be contacted.

If leading coking coal buyers like SAIL, Tata Steel and RINL manage to re-negotiate contract prices for 2008-09, it will prompt other steel makers in the country like JSW and JSPL besides smaller ones like Electrosteel Casting to go for re-negotiation. ■

MONTHWISE CEMENT PRODUCTION 2003-2004 TO 2008-2009

(Million Tons)

Month	2008-2009	2007-2008	2006-2007	2005-2006	2004-2005	2003-2004
April	15.02	14.02	13.23	11.74	10.79	9.07
May	14.89	14.32	13.00	12.13	10.59	10.62
June	14.66	13.72	12.94	11.51	9.97	10.22
July	14.66	13.41	12.25	10.66	10.43	9.42
August	13.16	12.90	11.00	10.66	9.00	8.75
September	13.89	12.82	12.15	10.34	10.01	8.91
October	14.76	13.86	12.91	11.72	10.91	9.42
November	14.34	13.15	12.50	11.10	10.42	9.18
December		14.13	13.55	12.47	11.11	10.07
January		14.87	14.10	13.07	11.44	10.24
February		14.73	13.04	12.26	10.66	10.34
March		16.39	14.99	14.15	12.24	11.26
Total	115.38	168.32	155.66	141.81	127.57	117.5
%age change Over Prev. Year		8.13	9.77	11.16	8.57	5.52
Total (Apr-Nov)	115.38	108.20	99.98	89.86	82.12	75.59
%age change Over Prev. Year	6.64	8.22	11.26	9.43	8.64	

Source: CMA

MONTHWISE CLINKER PRODUCTION 2003-2004 TO 2008-2009

(Million Tons)

Month	2008-2009	2007-2008	2006-2007	2005-2006	2004-2005	2003-2004
April	11.05	10.29	10.06	9.60	8.75	7.72
May	11.54	10.82	10.14	10.10	9.28	9.05
June	11.15	10.33	10.09	9.38	8.75	9.07
July	11.11	10.51	9.93	9.39	8.97	8.20
August	10.61	9.94	8.74	9.67	8.91	7.88
September	10.43	10.07	9.80	8.27	8.26	8.10
October	11.61	11.41	10.23	9.57	8.88	8.96
November	11.91	11.30	10.01	9.59	8.80	8.09
December		11.14	10.81	10.33	9.79	8.47
January		11.25	10.84	10.47	9.91	8.83
February		10.77	9.91	9.34	9.15	8.71
March		11.85	11.19	10.63	9.97	9.60
Total	89.41	129.68	121.75	116.34	109.42	102.68
%age change Over Prev. Year		6.51	4.65	6.32	6.56	5.54
Total (Apr-Nov)	89.41	84.67	79.00	75.57	70.60	67.07
%age change Over Prev. Year	5.60	7.18	4.54	7.04	5.26	

Source: CMA

Note: To produce 1 mln tons of Clinker about 0.225 mln tons of coal is needed (Estimate)

Seeking re-negotiation of contracts may not work

ICMW

The indications being given by Indian steel companies to re-negotiate 2008-09 (July-June) price contracts for coking coal in view of a sharp fall in steel prices may send a wrong signal to the global suppliers, a top official of India's largest merchant coke manufacturer told ICMW on December 26.

"I do not think that re-negotiation of long term contracts will be good for long term relationship," vice-chairman and managing director of Gujarat NRE Coke Arun K. Jagatramka said.

He pointed out that global suppliers had continued to supply coking coal in 2007-08 at the agreed prices, though spot prices had surged sharply from January 2008.

"I do not know of any coking coal buyer who had then volunteered to pay higher prices to suppliers who had entered into long term contracts with them," Jagatramka said. In view of this, ideally one should not seek a cut from the previously agreed price, he added. ■

India may have to import around 36 mt non-coking coal in FY09

ICMW

India may face a shortage of around 36 million tons (mt) of non-coking coal in 2008-09, according to a demand-supply assessment of the power sector by the Planning Commission, Minister of State for Coal Santosh Bagrodia said.

Though the minister didn't specify anything, industry sources believe that the shortage is likely to be met through imports.

The minister, however, acknowledged while replying a query in Parliament on December 10 that the power sector may have to import 31 mt of coal during the current financial year.

He, however, said that keeping in view the indigenous availability of coal, the Ministry of Power had earlier advised power utilities to import 20 mt of coal during 2008-09.

"Further, during the meeting convened in Planning Commission in September 2008, having regard to projected demand of power utilities and supply of coal from various sources including planned import, it was decided that in order to meet the power generation target and to have some cushion in coal supplies, an additional 11 mt need to be imported," Bagrodia said.

The minister said that based on a sectoral basis assessment of annual demand for non-coking coal by the Planning Commission, the country's total demand from power sector is likely to be around 373 mt, including 8 mt for stock building, for the year compared with 330 mt in 2007-08.

The indigenous supply of non-coking coal to power sector for the year is likely to be 337 mt, he said. ■

NTPC signs agreement with STC to buy 8.25 mt of coal

ICMW

The National Thermal Power Corporation Ltd (NTPC) signed an agreement on December 5 with State Trading Corporation Ltd (STC) to procure 8.25 million tons (mt) of coal in the balance months of 2008-09, a company official said.

NTPC had placed an indent with STC in September to buy 8.25 mt of imported coal in the current financial year. In response, STC had floated global tender inviting bids from suppliers. Following the closure of the tender, STC was to sign the agreement with NTPC, but could not do so because of various issues.

NTPC had planned to import 8.25 mt of coal in 2008-09 for consumption at eight of its plants, but till November, it had imported only 0.88 mt of coal because of the volatility in international markets. The company may take a decision on whether or not more imports will be necessary other than what has been planned, once supplies against the current order to STC commences. ■

LIST OF UPCOMING IMPORTED COAL BASED POWER PLANTS IN INDIA WITH OTHER DETAILS

Name of Plant/Company	Capacity	Place	Status
Essar Power	1200 MW (2x600MW)	Salaya, Jamnagar, Gujarat	PPA signed with Gujarat Urja Vikas Nigam Ltd. Expected to be commissioned By 2012.
Tata Power	1600 MW	Sahapur, Raigada	Not known
JSW JSW Energy Ltd. (Ratnagiri)	1200 MW (4 x 300 MW)		
Status:			
Project Report: TCE Consulting Engineering has finalized and issued the revised DPR for the project with four-unit configuration (4 x 300 MW). The revised DPR has also been submitted to the Government of Maharashtra.			
Environmental Clearance: Public hearing conducted successfully on 12th September and NOC has been obtained from MPCB, to establish the project. The environmental clearance was received from MoEF on 17th May'07.			
Unnamed	1000 MW	Junegarh, Gujarat MoU	Signed with Gujrat Govt.
UMPP: Mundra Tata Power	4000 MW	Mundra, Gujarat	Likely by 2014
Krishnapatnam Reliance Power	4000 MW	Andhra Pradesh	Likely by 2012
Coal and Oil Group Coastal Energy Pvt Ltd.	2000 MW	Tuticorin, TN	
Status: The company expects to start work on phase-I in 2008. The requisite land of 1,000 acres has been already acquired. The plant is expected to be commissioned within 36 months from the start of work. Work on phase-II will also commence along with phase-I of 3 x 360 MW.			
ETA Star Group	1200 MW	Tamil Nadu	Acquired mines in Indonesia for this plant in January, 2008.
Unitech Group	10,000 MW	West Bengal coast	
Status: Looking for sites. Mou signed with West Bengal Government			
APGENCO	1600 MW (2 X 800 MW)	Krishnapatnam	
Status: Bid invited in August 2007. To use 70 percent domestic washed coal and 30 percent (or 1.5 million tons annually) imported coal.			
Mahagenco:	1600 MW	Duphawa, Ratnagiri	
MahaGenco is now looking at imported coal to fire its proposed 1600 MW coastal power plant at Duphawa in Ratnagiri district and expansion of the Bhusawal thermal plant capacity by another 1,000 mw.			
TNEB: In JV with NTPC promote a 1,000 MW coal-fired power station in Ennore near Chennai. May import coal for this plant, but recent report says it is looking at coal from CIL.			
Gujarat: Gujarat Power Corporation Ltd.	2000 MW	Pipavav	to be implemented by PFC
Adani Power Ltd: Adani Power Ltd	2640 MW 1980 MW - 4th Phase	Mundra	Land acquired, agreement signed with AEL
Adani Power Ltd	1980 MW	Dahej	Land applied for, agreement Signed with AEL

Bhilai Steel Plant to procure 5000 tons of calcined pet coke

ICMW

The Bhilai Steel Plant (BSP) has floated a tender to procure 5000 tons of calcined petroleum coke from indigenous manufacturers.

The company, a subsidiary of SAIL, will buy pet coke of size 2 mm to 10 mm with maximum moisture level of 0.1 percent and maximum ash content of 0.5 percent.

The company has also specified that suppliers must be in a position to supply a minimum quantity of 2500 tons, and a minimum of 500 tons per month.

Transportation is to be arranged by the seller's authorised transporters on a pre-paid and door delivery basis, and in case the tenderer does not quote for transportation of the material then it will be understood that the transportation is to be arranged by BSP.

The last date of submission of bids is January 8, 2009 and bids will be opened on January 9, 2009.

BSP's total requirement of calcined pet coke is 12,000 tons per annum, according to Senior Manager (Purchase) J.P. Singh. Earlier the requirement was around 1200 tons per month but due to global economy meltdown the plant is receiving lesser workload, which has reduced their requirement of calcined petroleum coke to 1000 tons per month.

Singh also said that the material is so critical for their operation that they cannot afford to go without the stock for even a single day. Earlier because of the critical nature of the stock they used to have at least two sources, so that if one failed the other source would be there to meet their coke requirement. Hence, to be on a safer side they are tendering for 1500 tons per month instead of 1000 tons per month starting from February 2009.

Singh also told ICMW that earlier the company used to float tenders for larger amounts to procure the stock for the whole year, but since the market is so volatile and there is so much of price fluctuation now, the senior management of the company decided to float tenders in parts. The company would be floating tenders now on quarterly or half yearly basis, Singh said. ■

Average prices fall at e-auction of coal in November

ICMW

As much as 82.76 percent of the total quantity of coal offered by eight producing subsidiaries of Coal India Ltd (CIL) for electronic auction (e-auction) in November was lifted by consumers. This was about 2 percent higher than the 80.55 percent lifted in October. This showed continued demand for coal in the country despite the global economic slowdown.

The offered quantity would have been higher if two subsidiaries – Bharat Coking Coal Ltd (BCCL) and North Eastern Coalfields Ltd (NEC) – also offered some quantity for the auction during the month. Both these companies did not put any quantity for auction.

According to data available with ICMW total quantity of coal offered for e-auction by CIL subsidiaries during the month stood at 4.17 million tons (mt), out of which 3.45 mt found buyers. The quantity offered and allocated for e-auction for October 2008 was 4.01 mt and 3.23 mt, respectively. This was the third consecutive month when the percentage of coal picked up during the auction proceedings had increased. In September, only 77.35 percent of the total offering of 2.65 mt found buyers.

Despite continuous increase in allocation of coal during auctions in November, average realisations had fallen sharply during the month, compared to October. Average realisation stood at 56.8 percent of the notified price in November, compared to a staggering 82.1 percent in October.

The fall in realisation was attributed by traders and end users to a continuous fall in international coal prices, which slipped to as low as \$75 per ton in November, compared to a high of around \$90 a ton in October.

Northern Coalfields Ltd (NCL) continued to be the star performer among all CIL

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subsidiaries, as far as percentage gain over the notified price was concerned, even though the gain had fallen sharply compared to October realisations.

NCL's realisation during the month increased 91 percent over the notified price but was substantially down from 157.5 percent recorded in October. Realisations at Western Coalfields Ltd (WCL) and South Eastern Coalfields Ltd (SECL) also fell to 85.4 percent and 81.9 percent, from 134.9 percent and 144.8 percent, respectively.

The fall in average realisation over the notified price in percentage terms was attributed to increased offering by almost all subsidiaries following an increase in overall production during the month, according to CIL sources. Mahanadi Coalfields Ltd (MCL) recorded the lowest increase over the notified price compared to other subsidiaries. The increase in realisations over the notified price was only 34.9 percent and this was due to a significantly higher amount of coal offered by the company under e-auction.

MCL had offered 2.53 mt of coal during the month compared to a low of 1.46 mt offered in October and this led to sharp fall in realisations.

Central Coalfields Ltd (CCL) was the only subsidiary which managed to increase realisations over the notified price during November. The company's realisation was 35.8 percent more than the notified price in November, compared to 27.8 percent in October.

With the 4.17 mt offering in November, CIL's total offer during the first eight months of current financial year stood at 61.12 mt, of which 28.83 mt found buyers.

The offering and allocation during the corresponding period of the previous financial year was 18.61 mt and 15.29 mt, respectively. The increase over the notified price last year was 41.6 percent, compared to 56.8 percent in the current year.

Details of e-auction held in November are as under:

Companywise Performance Of e-Auction Of Raw Coal In CIL For November 2008 (Provisional)

Coal Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
No. of Bidders	462	0	1016	271	969	763	502	0	3983
No. of Successful Bidders	295	0	538	120	553	422	435	0	2363
Total Quantity Offered (L. Tons)	1.639	0.000	3.7	1.5	4.08	5.470	25.290	0	41.679
Total Quantity Allocated (L. Tons)	1.434	0.000	3.607	1.500	4.075	5.354	18.527	0.000	34.495
Average Notified Price Of Total Allocated Quantity (In Rs/ton)	1731.869	0.000	1265.317	1165.667	1315.460	932.592	648.783	0.000	903.598
Average Bid Price Of Total Allocated Quantity (In Rs/ton)	2863.110	0.000	1718.436	2226.867	2438.577	1696.003	875.144	0.000	1416.895
% Increase Over Notified Price	65.3	0.000	35.8	91.0	85.4	81.9	34.9	0.000	56.8

Source: CIL

Companywise Performance Of e-Booking/Auction Of Raw Coal In CIL During April 2008-November 2008

Coal Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
No Of Bidders	3770	9729	6793	2346	6730	7816	3234	278	40696
No Of Successful Bidders	2374	7690	3914	1037	3494	4007	2452	160	25128
Total Quantity Offered (L. Tons)	27.431	62.682	143.291	16.14	46.824	84.251	229.043	1.15	611.171
Total Quantity Allocated (L. Tons)	10.701	24.032	35.669	14.652	35.195	61.498	105.051	1.506	288.304
Average Notified Price Of Total Allocated Quantity (In Rs/ton)	15876.395	5294.308	3137.335	8065.657	3731.874	1249.847	599.486	178857.371	324.470
Average Bid Price Of Total Allocated Quantity (In Rs/ton)	22846.132	6533.176	4781.298	14187.490	6422.555	2277.222	939.994	321585.552	519.476
% Increase Over Notified Price	43.9	23.4	52.4	75.9	72.1	82.2	56.8	79.8	60.1

Source: CIL

Companywise Performance Of e-Marketing Of Raw Coal In CIL During April 2007- November 2007

Coal Company	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	CIL
No Of Bidders	5038	8975	52384	15146	73960	69899	15010	2553	242968
No Of Successful Bidders	2502	3787	8273	3475	16430	14965	9548	603	59583
Total Qty Offered (L. Tons)	8.668	8.986	32.593	4.154	24.527	46.229	58.483	2.484	186.123
Total Qty Allocated (L. Tons)	3.483	4.204	27.043	3.239	22.372	37.664	52.449	2.419	152.872
Average Notified Price Of Total Allocated Qty (In Rs/ton)	1115.245	1175.428	805.144	1077.246	1177.445	773.736	558.916	1484.622	801.181
Average Booking Price Of Total Allocated Qty (In Rs/ton)	1472.122	1729.329	1166.627	1548.688	1652.655	1072.141	797.500	2160.810	1134.100
% Increase Over Notified Price	32.0	47.1	44.9	43.8	40.4	38.6	42.7	45.5	41.6

Source: CIL

E-AUCTION PRICE TREND (NOVEMBER 2008)

Company	e-Auction Date	Ex Location	Grade	Notified Price (Rs./t)	Average Price in Rs/Mt
CCL	19 November 2008	GIDI-SLURRY(NC)	E	892.00	892.00
CCL	19 November 2008	RAJRAPPA-SLURRY	D	1092.00	1092.42
CCL	19 November 2008	KEDLA - SLURRY	C	1282.00	1453.85
CCL	19 November 2008	RAJRAPPA W.REJECTS(MP)	F	664.00	664.00
CCL	19 November 2008	KARGALI W. REJECTS(MP)	E	836.00	836.00
CCL	29 November 2008	TETRIAKHAR	D	1075.00	1086.21
ECL	26 November 2008	Mohanpur OCP	D	1065.00	1640.41
ECL	26 November 2008	Mohanpur OCP	E	680.00	1520.15
ECL	26 November 2008	Bermuri OCP	C	1465.00	1465.29
ECL	26 November 2008	Badjna	C	1465.00	2447.00
ECL	26 November 2008	Rajpura OCP	C	1465.00	1986.60
ECL	26 November 2008	Mandman	C	1465.00	2257.04
ECL	26 November 2008	Chitra-A	A	2225.00	3076.48
ECL	26 November 2008	Chitra-B	B	2005.00	2694.06
ECL	26 November 2008	Sangramgarh OCP	D	1065.00	1847.54
ECL	NA	Simlong [RJML]	D	1325.59	1325.00
MCL	26 November 2008	Belpahar (Stock)	F	605.00	613.65
MCL	26 November 2008	Lajkura	F	605.00	683.05
MCL	26 November 2008	Bharatpur	E	725.00	997.54
MCL	NA	Kulda (Stock)	E	725.00	725.00
MCL	NA	Lakhanpur	F	605.00	716.95
MCL	NA	Samleswari (Stock)	F	605.00	694.53
MCL	NA	Belpahar	G	320.00	320.00
SCCL	5 November 2008	KTK-CHP	B	1702.80	4667.42
SCCL	5 November 2008	Kasipet	C	1532.40	2668.92
SCCL	5 November 2008	KK-2	C	1712.40	4566.12
SCCL	5 November 2008	Goleti-1	D	1243.00	2820.05
SCCL	5 November 2008	PVK-5	D	1243.00	3798.62
SECL	27 November 2008	WEST JKD (CG)	C	1195.00	1199.55
SECL	27 November 2008	RAJNAGAR R/O (MP)	A	1625.00	1770.50
SECL	27 November 2008	PALKIMARA (MP)	C	1345.00	1875.50
SECL	27 November 2008	JAMUNA OCM	C	1345.00	3324.89
SECL	27 November 2008	NEW AMLAI UG	B	1545.00	2722.00
SECL	27 November 2008	DHANPURI OCM	C	1345.00	2904.06
SECL	27 November 2008	UMARIA	D	1175.00	1223.50
SECL	27 November 2008	UMARIA	D	1025.00	1064.50
SECL	28 November 2008	GAYATRI UG	C	1180.00	1506.75
SECL	28 November 2008	DHELWADHI	B	1275.00	1667.53
SECL	28 November 2008	RAJGAMAR	B	1405.00	3005.00
SECL	28 November 2008	BAGDEVA	C	965.00	1805.00
SECL	28 November 2008	SURAKCHAR	B	1275.00	2379.72
SECL	28 November 2008	DIPIKA EXP(STOCK)	F	520.00	1560.13
WCL	25 November 2008	SHOBHAPUR	D	1375.00	2758.67
WCL	25 November 2008	SATPURA II	D	1425.00	2802.00
WCL	25 November 2008	CHHATTARPUR - II	D	1440.00	2451.00
WCL	NA	SILEWARA UG	C	1445.00	2962.34
WCL	NA	GONDEGAON PROJ	E	1115.00	1884.33
WCL	NA	HLC OC	C	1445.00	3475.00
WCL	NA	MUNGOLI	E	1115.00	2747.00
WCL	NA	NM UG - 3	B	1670.00	3476.00

Description of Grades:

A = GCV (Kcal/Kg) exceeding 6454, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) Not exceeding 19.5.
B = GCV (Kcal/Kg) exceeding 6049 but not exceeding 6454, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) 19.6 to 23.8.
C = GCV (Kcal/Kg) exceeding 5597 but not exceeding 6049, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) 23.9 to 28.6.
D = GCV (Kcal/Kg) exceeding 5089 but not exceeding 5597, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) 28.7 to 34.0.
E = GCV (Kcal/Kg) exceeding 4324 but not exceeding 5089, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) 34.1 to 40.0.
F = GCV (Kcal/Kg) exceeding 3865 but not exceeding 4324, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) 40.1 to 47.0.
G = GCV (Kcal/Kg) exceeding 3113 but not exceeding 3865, Moisture 5%, Ash%+Moisture% at (60% RH & 40°C) 47.1 to 55.0.

SEBs, CIL meet on Coal import inconclusive

ICMW

Coal India Limited (CIL) officials on December 30 met in Kolkata with the representatives of power plants who are looking to import non-coking coal through the coal producing company. They met to chalk out a strategy on how to go about import of coal in coming months, a CIL official told ICMW.

A total of around 15 officials representing eight state electricity boards attended the meeting, which for all practical purposes ended inconclusively, the official said.

Among those who attended the meeting, were officials from Rajasthan State Electricity Board, Madhya Pradesh State Electricity Board, Uttar Pradesh Rajya Vidyut Parivahan Nigam Ltd, Torrent Power and Maharashtra State Electricity Board, he said.

"Nothing specific was discussed in the meeting, and none of the representatives could spell out as to what would be their total requirement of imported coal. However all of them said that they will try to arrive at their import requirement in the next 15 days," the CIL official said.

CIL had been asked in September 2008 by the government to import 4 million tons (mt) of coal during the balance months of the current financial year to meet the requirement of the power plants. The latest meeting was convened to discuss the requirement of power plants vis-a-vis prices at which they may import.

Till now, State Electricity Boards are primarily importing coal on their own through MMTC Ltd and STC Ltd, but as per the New Coal Distribution Policy announced in October 2007, CIL had been given the responsibility to meet the entire demand of coal in the country, even if that meant resorting to imports. ■

Indonesian coal prices set for correction: buyers

ICMW

Prices of Indonesian coal is set to drop after the recent correction in prices of South African and Australian coal, Indian importers and buyers feel.

"We have already seen correction in prices of coal from countries other than Indonesia and the correction should happen soon. However, a clear picture will emerge only after traders come back to office after the first week of January as some distress selling is on at the moment," an official of a cement manufacturing company said.

According to the official, the landed cost of Indonesian coal to India with GCV of 5300 Kcal/kg is coming to around Rs 2800 per ton, including stevedoring up to trucks, whereas the landed price of South African coal with 6500 Kcal/kg is working out to be around Rs 4000 per ton.

"We have seen correction in pet coke prices, which is currently \$70 per ton CIF for 8200 Kcal/kg, but coal prices are still moving around \$90 a ton for 6500 Kcal/kg. So we are expecting correction in coal FOB prices," the official said. ■

No waiting at Paradip Port as bulk cargo traffic falls

ICMW

Waiting period at most of the Indian ports has come down drastically in the past few days as global economic slowdown cast its shadow in India, according to information available with ICMW.

Some ports like Paradip Port are now claiming to have 'nil' waiting period.

"All exporters and importers may take this opportunity to nominate vessels for immediate berthing on arrival at Paradip Port," a port official said on December 16.

Meanwhile, "deepening of the channel" at the port is progressing well, and is expected to be completed in 2009, the official said. He added that after completion of the project, the port will have a depth of 17.1 metres. to handle vessels up to 1,25,000 DWT. ■

RINL to procure 150,000 tons of low ash soft coking coal

ICMW

Visakhapatnam Steel Plant (VSP) of Rashtriya Ispat Nigam Limited (RINL) has floated a tender to procure 150,000 tons of low ash soft coking coal for the production of metallurgical coke.

Delivery had to be in one shipment of parcel size of 50,000 tons in one month (+5 percent shipping tolerance). Also, delivery shall be as per the schedule required by RINL/VSP within 30 days from date of acceptance of tender.

The company wishes to procure low ash soft coking coal with the moisture and ash content of 8 percent with the maximum acceptable limit of 10 percent.

The last date of submitting the offer is December 31. ■

Indian sponge iron makers for supply of low grade coal to power plants

ICMW

Sponge Iron Manufacturers of India (SIMA) has urged the government of India to come out with a policy to ensure supply of only inferior grade of coal to power generating units and reserve the supply of superior grade coal to sponge iron makers.

"Our demand is to ensure supply of B and C grade coal (with GCV of 6049 Kcal/kg to 6453 Kcal/kg and 5597 Kcal to 6048 Kcal/kg) to sponge iron sector," an official of SIMA said.

"If we get high quality coal, then we will be in a position to produce better quality of sponge iron and this will also increase efficiency of kilns and help the country as a whole," the official said and suggested that only E & F grade coal (GCV ranging between 3865 Kcal/kg and 5089 Kcal/kg) should go to power plants.

Indian power plants are designed to use low grade coal and by supplying them with higher grade coal is just a waste of crucial and limited natural resource, the official said. ■

Pet coke prices may fall further on international clues

ICMW

With international prices of pet coke falling sharply in recent months, cement makers using pet coke as feedstock, expect a further cut in domestic price of the fuel supplied by refineries of Reliance Industries Ltd, an official of a cement company told ICMW.

According to industry sources, pet coke prices have been cut by as much as Rs 1500 per ton in two instalments between October and November. Despite that, the landed price of imported pet coke as on December 5 was still cheaper by around \$16 a ton, the official said.

The sharp fall in freight rates in recent times have helped make imported coke more economical for some of the cement plants in India. Freight rates have fallen from \$100 in September to as low as \$21 at the beginning of December, according to industry sources.

"CIF price of pet coke for delivery in December, 2008 and January, 2009 is currently being quoted at \$70 per ton (8200 Kcal/kg) and for February, 2009 the price is \$68 a ton," the official said.

With expectation of a further fall in freight rates, coal and pet coke prices are expected to fall further. "Freight is yet to see the bottom and a minor correction is still to happen," an industry source claimed. ■

India's H1 Sponge Iron Production up

ICMW

Direct Reduced Iron (DRI) or Sponge Iron production in the country during the first six months of current financial year stood at 10.98 million tons (mt), up 14 percent compared with 9.64 mt produced in the corresponding period of 2007-08, according to estimates of Sponge Iron Manufacturers Association (SIMA).

Of the total DRI production during the period, the production from three gas-based plants of Essar Steel Ltd, Ispat Industries Ltd and Vikram Ispat Limited stood at 3.02 mt, which was 4.50 percent more than 2.89 mt produced by these three companies in the corresponding period of previous year, SIMA's estimate, available with ICMW, revealed.

Coal-based DRI plants, a large number of which are not members of SIMA, produced 7.96 mt of sponge iron in the first six months of current year compared with 6.75 mt produced in the same period of 2007-08.

SIMA affiliated companies produced 3.61 mt of DRI during the first six months of current financial year compared with 3.51 mt produced in the same period of last year.

Following is the detailed DRI production chart:

Name of the Company	Capacity Lac Tons	Production (in Tons) April - September'08	Production (in Tons) April - September'07
GAS BASED			
Essar Steel Ltd.	55.00	2216119	2030271
Ispat Industries Ltd.	16.00	598877	572599
Vikram Ispat	9.00	208725	284809
TOTAL GAS BASED	80.00	3023721	2887679
COAL BASED			
Aarti Sponge & Power	0.45	17295	16620
Action Ispat & Power	2.50	50510	48313
Adhunik Corporation	0.60	21985	27796
Adhunik Metaliks	1.80	65893	57947
Agni Steels Pvt	0.30	13025	13468
Akshara Industries	0.60	24206	23804
Ambey Iron Pvt Ltd.	0.45	16700	13725
Ambey Metallic Ltd	0.30	16390	18100
Aryavrata Steel Pvt. Ltd.	0.36	6684	6013
Baldev Alloys	0.30	8830	6771
Bellary Steels & Alloys	0.60	11676	17296
Benaka Sponge Iron	0.60	20580	27624
Bihar Sponge Iron	1.86	64555	74037
Deepak Steel & Power	1.44	26331	34050
Dhanalakshmi Sponge Iron	0.60	23671	21173
Electrotherm	0.75	30870	36359
Gallantt Metal Ltd.	1.70	37807	50681
Ganesh Sponge Pvt Ltd.	0.30	8261	
Goa Sponge & Power	1.00	38965	37296
Godawari Power & Ispat	4.95	144591	142962
Global Hi- Tech Industries	1.05	35450	26959
Heg Limited	1.20	36558	41165
Hi-tech Power And Steel	0.60	21250	15580
Hospet Ispat Pvt Ltd.	0.60	29361	31482
Howrah Gases Ltd.	0.60	16273	17184

Contd..

Name of the Company	Capacity Lac Tons	Production (in Tons) April - September'08	Production (in Tons) April - September'07
Haryana Steel & Power	0.35	15050	28250
Hare Krishna Metallics	0.75	30082	36771
Ind Synergy Ltd.	3.00	52514	64167
Jai Balaji Sponge Ltd.	1.05	44396	45746
Janki Corp. Ltd.	1.80	60243	72392
Jindal Steel & Power	13.70	612290	579809
Jai Durga Iron Pvt Ltd.	0.36	11287	11017
Jayaswals Neco Ltd.	2.50	70932	75432
Kanishk Steel Industries	0.60	15332	16580
Lloyds Metals & Engineers	3.00	87936	94985
Monnet Ispat & Energy	8.00	275368	240305
Nalwa Steel And Power	1.98	83026	72705
N R Sponge Pvt Ltd.	0.60	14279	13565
OCL Iron And Steel	1.20	39937	44209
Orissa Sponge Iron Steel	2.50	57788	28749
Prakash Industries Ltd.(Est.)	4.50	210000	210000
Sarda Energy & Minerals	2.10	82144	75976
Rashmi Cement Ltd	3.00	22300	22491
Rashmi Ispat Pvt. Ltd	0.60	13361	18301
Rexon Strips Ltd.	0.60	29250	27600
Rungta Mines Ltd. (Est.)	3.30	50050	41000
Sks Ispat And Power Limited	2.70	84858	79400
S.k. Sarawagi & Co. Pvt.ltd.	0.60	25249	22984
Scaw Industries Pvt.ltd	1.00	18950	19750
Scan Sponge Iron Ltd	0.24	13150	16850
Shraddha Ispat Pvt Ltd	0.60	37409	34191
Shri Bajrang Power & Ispat	2.10	70443	72610
Shree Nakoda Ispat Ltd.	0.66	24504	23344
Shyam Sel Ltd.	1.00	45959	45771
Singhal Enterprises	1.56	100188	83751
Sponge Iron India Ltd	0.60	12921	22850
Sponge Sales (India)	0.60	0	0
Sree Metaliks Ltd	1.74	76675	79261
Sunder Steel Ltd(Est.)	0.24	15450	11950
Sunflag Iron & Steel Co.	1.50	65087	57875
Suraj Products Ltd	0.45	9471	12354
Sunvik Steels Pvt Ltd	0.30	16050	15100
Suryaa Sponge Iron	0.84	8327	26962
Tata Sponge Iron Ltd.	3.90	166103	165986
Topworth Steels	1.65	60687	29478
Vandana Global Ltd	2.10	58385	26127
Vikram Private Ltd.	0.60	11262	16060
Zoom Vallabh Steels	1.20	26183	25021
Non Members (Est.)	100.00	4350000	3240000
Total Coal Based	210.18	7962593	6754130
Grand Total (A+B)	290.18	10986314	9641809

Source: SIMA

India's November coal production up 9.57%

ICMW

India's coal production in November, 2008 stood at 42.967 million tons, up 9.57 percent compared with 39.214 million tons produced in the corresponding month of previous year, according to information available with *ICMW*.

The production during the month was higher by 0.109 million tons compared with the target of 42.858 million tons set by the government and higher by 2.384 million tons compared with October, 2008 production.

The coal production in the country between April and November this year stood at 289.720 million tons, up 8.63 percent from 266.712 million tons produced in the corresponding period of previous year.

Coal India Ltd's production during November was 35.618 million tons compared with 33.012 million tons last year and the target of 35.408 million tons set for the month. CIL's production in October was 33.508 million tons.

Singareni Collieries Company Ltd produced 3.872 million tons of coal in November, compared with 3.589 million tons produced in the corresponding month of last year and 3.800 million tons produced in October. ■

Washed coking coal production rise

ICMW

Production of washed coking coal, meant for supplies to steel plants, by three subsidiaries of Coal India Ltd in the month of November rose to 0.316 million tons from 0.299 million tons produced in October, 2007 and in October, 2008 as well, according to information available with *ICMW*.

The production between April and Nov stood at 2.362 million tons, down 0.059 million tons from 2.421 million tons produced during the same period of corresponding year. The production of washed coking coal in Nov was 0.133 million tons short of the target of 0.449 million tons.

BCCL produced 0.137 million tons of washed coal, Central Coalfields Ltd produced 0.144 million tons while Western Coalfields Ltd (WCL) produced 0.035 million tons. ■

Tata Steel produced 0.624 mt of coal

ICMW

Production of coking coal at two collieries of Tata Steel Ltd in the month of November stood at 0.624 million tons, up from 0.603 million tons produced in October. The two collieries had between them produced 0.622 million tons of coal in November, 2007.

The two coal mines of Tata Steel Ltd, which uses 'Surpac', a state-of-the-art mine planning software that estimates the volume of coal in every seam. This software is coupled with qualitative detailing that focuses on output consistency, a company official said. ■

Panem top among pvt coal miners in Nov

ICMW

Panem Coal Mines Ltd, a joint venture between Punjab State Electricity Board and Eastern Minerals and Trading Agency, produced 0.683 million tons of coal in November, which was more than double of 0.307 million tons it produced in November, 2007.

Collieries of JSPL produced 0.501 million tons of coal during the month, which was the second highest among private coal producers. Mines of Jindal Power Ltd (JPL) produced 0.480 million tons of coal compared with 0.069 million tons produced in the same month of last year. ■

COAL PRODUCTION (COMPANY-WISE)

(Million Tons)

Name of the Company	Annual Target	During the Month		Corresponding Month of Previous year	Upto the Month		Corresponding Period of Previous Year
		Target	Achv.	Actual	Target	Achv.	Actual
ECL	31.000	2.647	2.507	1.943	19.178	16.045	13.331
BCCL	26.500	2.400	2.117	2.145	14.800	14.036	13.706
CCL	47.000	4.089	3.839	3.292	26.003	21.166	20.515
NCL	61.250	5.390	5.930	5.320	38.450	39.641	36.746
WCL	43.050	3.687	3.861	3.807	26.652	27.991	26.956
SECL	96.000	8.340	8.876	8.165	59.917	64.050	58.171
MCL	99.000	8.735	8.400	8.220	63.260	53.531	51.487
NEC	1.200	0.120	0.088	0.120	0.611	0.439	0.551
CIL	405.000	35.408	35.618	33.012	248.871	236.899	221.463
SCCL	41.500	3.684	3.872	3.589	26.435	28.489	26.191
OTHERS*	45.190	3.766	3.477	2.613	30.127	24.332	19.058
All India Total	491.690	42.858	42.967	39.214	305.433	289.720	266.712

* Excluding Meghalaya, Monthly Target of others is obtained by proportioning the annual target.

Source: Coal Controller's Organisation

COKING COAL PRODUCTION (COMPANY-WISE)

(Million Tons)

Name of the Company	Annual Target	During the Month		Corresponding Month of Previous Year	Upto the Month		Corresponding Period of Previous Year
		Target	Achievement	Actual	Target	Achievement	Actual
ECL	0.070	0.006	0.004	0.003	0.043	0.031	0.028
BCCL	13.200	1.055	0.965	1.023	7.385	6.804	6.479
CCL	11.940	1.038	1.049	0.986	6.641	5.858	5.874
WCL	0.840	0.071	0.070	0.046	0.540	0.475	0.486
SECL	0.160	0.013	0.012	0.013	0.105	0.093	0.104
CIL	26.210	2.183	2.100	2.071	14.714	13.261	12.971
OTHERS*	8.250	0.688	0.681	0.699	5.500	5.363	5.360
All India Total	34.460	2.871	2.781	2.770	20.214	18.624	18.331

* Excluding Meghalaya. Monthly target of others is obtained by proportioning the annual target.

WASHED COKING COAL PRODUCTION (COMPANY-WISE)

(Million Tons)

Name of the Company	Annual Target	During the Month		Corresponding Month of Previous Year	Upto the Month		Corresponding Period of Previous Year
		Target	Achievement	Actual	Target	Achievement	Actual
BCCL	2.410	0.200	0.137	0.115	1.557	1.061	1.040
CCL	2.400	0.216	0.144	0.155	1.368	1.071	1.160
WCL	0.386	0.033	0.035	0.029	0.251	0.230	0.221
CIL	5.196	0.449	0.316	0.299	3.176	2.362	2.421

COMPANY WISE VENDIBLE OPENING STOCK

(Fig in Lakh. Tons)

Company	01.11.08	01.10.08	01.11.07
ECL	16.12	15.34	37.19
BCCL	32.00	34.18	19.93
CCL	85.76	86.87	61.41
NCL	14.13	11.31	6.33
WCL	20.49	17.73	25.78
SECL	30.45	30.52	50.19
MCL	77.93	75.35	45.31
NEC	0.31	0.30	0.64
CIL	277.19	271.60	246.78

OFFTAKE PERFORMANCE (PROVISIONAL)

(Lakh. Tons)

Company	October'08		% Achvd	Sept'08	Oct'07	Progres. TH. Year		% Achvd	Prog / L. Year Achvd	Growth	
	Target	Achvd		Achvd	Achvd	Target	Achvd			ABS.	%
ECL	27.31	20.40	74.70	20.31	18.27	169.76	145.78	85.87	136.82	8.96	6.5
BCCL	19.34	19.44	100.52	19.57	17.27	144.70	137.40	94.96	135.26	2.14	1.6
CCL	40.26	34.12	84.76	34.17	29.80	257.19	226.99	88.26	224.54	2.45	1.1
NCL	52.45	54.25	103.43	50.30	51.02	334.90	338.88	101.19	317.77	21.11	6.6
WCL	36.70	35.07	95.57	34.46	37.35	233.98	253.76	108.45	252.57	1.19	0.5
SECL	81.69	88.06	107.80	87.19	79.21	539.11	588.08	109.08	528.75	59.33	11.2
MCL	86.64	77.44	89.38	66.38	72.99	560.85	496.98	88.61	467.09	29.89	6.4
NEC	1.05	0.70	66.67	0.41	0.92	4.91	4.00	81.47	5.49	-1.49	-27.1
CIL	345.44	329.49	95.38	312.79	306.83	2245.40	2191.88	97.62	2068.29	123.59	6.0

WAGON LOADING PERFORMANCE

(Fig. In Box / Day)

Company	October'08		% Achvd	Sept'08	Oct'07	Progres. TH. Year		% Achvd	Prog / L. Year Achvd	Growth	
	Target	Achvd		Achvd	Achvd	Target	Achvd			ABS	%
ECL	772	560	72.58	574	550	698	618	88.59	579	39	6.75
BCCL	922	901	97.68	946	840	1000	899	89.88	920	-21	-2.26
CCL	1648	1413	85.74	1326	1338	1529	1340	87.62	1386	-46	-3.32
NCL	696	841	120.79	773	752	628	758	120.62	642	115	17.98
WCL	986	922	93.5	916	996	867	936	108.02	996	-60	-5.98
SECL	1938	1892	97.61	1868	1863	1856	1807	97.35	1847	-39	-2.13
MCL	2353	2348	88.50	2035	2228	2433	2202	90.52	2171	31	1.43
NEC	46	28	60.34	15	41	29	26	91.99	34	-8	-23.50
CIL	9662	8905	92.17	8453	8609	9039	8586	94.99	8574	12	0.14

SECTOR/MODE WISE OFF TAKE FOR 2008-09 (CIL)

(Lakh Tons)

Sectors	October'08			Prog. 08-09			Prog. 07-08	Growth	
	Target	Achieved	% Achvd	Target	Achieved	% Achvd	Achieved	Absolute	% Age
POWER									
R/C Rail	123.11	131.51	106.82	803.67	869.56	108.20	819.22	50.35	6.15
Road	31.21	31.12	99.70	207.22	206.35	66.42	179.67	26.68	14.85
RD/NCK Int Feed	15.42	11.09	71.93	86.27	67.06	227.12	65.48	1.58	2.41
MGR	71.62	66.77	93.23	472.77	421.89	89.24	426.85	-4.97	-1.16
Belt	6.37	7.04	110.58	42.08	43.97	104.50	35.88	8.09	22.55
Ropeway	2.23	2.80	125.56	14.30	15.34	107.27	16.11	-0.77	-4.78
R/C with INT FD	249.96	250.33	100.15	1626.31	1624.17	99.87	1543.21	80.95	5.25
Middlings	1.31	1.49	113.67	7.44	9.09	122.19	7.79	1.30	16.75
N/C/W/Coal & dsh	12.73	10.15	79.73	71.27	60.08	84.29	57.17	2.91	5.09
TL Excl NCK INT Fd	248.58	250.88	100.93	1618.75	1626.28	100.47	1542.68	83.60	5.42
STEEL + COKERS									
Rail	1.92	1.65	86.08	14.20	10.69	75.28	10.52	0.17	1.59
Road (Incl Pck)	0.19	0.34	178.95	1.33	2.66	199.62	2.23	0.43	19.33
RD (INT)+Hcmaking	6.82	4.22	61.92	41.73	30.60	73.32	33.91	-3.31	-9.78
TOTAL	8.93	6.22	69.60	57.26	43.94	76.74	46.66	-2.72	-5.82
LOCO	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	
CEMENT									
Rail	4.21	4.49	106.61	27.89	26.72	95.82	35.24	-8.52	-24.17
Road	3.30	3.22	97.54	21.49	20.02	93.14	21.23	-1.21	-5.71
TOTAL	7.51	7.71	102.62	49.38	46.74	94.65	56.47	-9.73	-17.23
FERTILIZER									
Rail	2.02	1.94	96.05	14.17	12.11	85.42	13.94	-1.83	-13.12
Road	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Belt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	2.02	1.94	96.05	14.17	12.11	85.42	13.94	-1.83	-13.12
OTHERS									
Rail	36.42	18.77	51.53	234.24	148.31	63.32	177.71	-29.39	-16.54
Road	33.08	38.66	116.87	213.48	276.88	129.70	187.04	89.85	48.04
MGR	4.30	3.44	79.93	29.90	22.31	74.62	24.75	-2.44	-9.84
Belt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ropeway	2.62	1.76	67.17	16.44	13.17	80.08	14.00	-0.83	-5.96
Road (INT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	76.42	62.63	81.95	494.05	460.66	93.24	403.49	57.18	14.17
OVERALL									
Rail	167.68	158.36	94.44	1094.19	1067.40	97.55	1056.62	10.77	1.02
Road	67.78	73.34	108.20	443.52	505.90	114.07	390.16	115.75	29.67
MGR	75.92	70.21	92.48	502.67	444.20	88.37	451.60	-7.40	-1.64
Belt	6.37	7.04	110.58	42.08	43.97	104.49	35.88	8.09	22.54
Ropeway	4.85	4.56	94.02	30.74	28.51	92.73	30.11	-1.60	-5.33
Road (INT)	22.24	15.32	68.86	128.00	97.65	76.29	99.39	-1.74	-1.75
**Despatch	344.84	328.82	95.35	2241.19	2187.62	97.61	2063.76	123.85	6.00
Colly Cons	0.60	0.67	111.00	4.21	4.27	101.26	4.54	-0.27	-5.95
Offtake	345.44	329.49	95.38	2245.41	2191.88	97.62	2068.30	123.58	5.98

Power:-> Offtake includes R/C with internal noncoking feed; Steel:-> Offtake includes R/C with dfeed cokeries & int & ck feed

*TL Despatch including product & excluding nck int feed for PH

Source: Coal India Ltd.

COAL STOCK POSITION AT VARIOUS THERMAL POWER STATIONS IN THE COUNTRY AS ON 17.12.2008

REGION STATE	Sl. No.	Mode of Transport	Name of Thermal Power Station	Capacity in MW	Normative Stock Req'd. (Days)	Daily Linkage in '000 Tons	Actual Stock		Critical Coal Stock		Reasons for Critical Coal Stock
							in '000 Tons	In Days	< 7days	< 4days	
NORTHERN REGION											
DELHI	1	Rail	I. P. T. P. S.	246.0	25	3.1	40	13			
	2	Rail	Rajghat	134.0	25	2.1	31	15			
	3	Rail	Badarpur TPS	705.0	30	13.7	101	7			
HARYANA	4	Rail	Faridabad Ext	180.0	25	2.4	53	22			
	5	Rail	Panipat TPS	1360.0	25	22.6	47	2	*	**	Less receipt - CCL
	6	Rail	Yamuna Nagar TPS	600.0	25	8.6	0	0	*	**	Less receipt - CCL
PUNJAB	7	Rail	GHTP (Leh. Moh.)	920.0	30	15.3	65	4	*		Less receipt - CCL
	8	Rail	GNDTP (Bhatinda)	440.0	30	7.9	45	6	*		Less receipt - CCL
	9	Rail	Ropar	1260.0	30	20.2	54	3	*	**	Less receipt - CCL
RAJASTHAN	10	Rail	Kota	1045.0	30	20.3	145	7			
	11	Rail	Suratgarh	1250.0	30	23.2	35	2	*	**	Less receipt - SECL
U. P.	12	P. H.	Anpara	1630.0	15	25.0	94	4	*		Less receipt - NCL
	13	Rail	Harduaganj B	225.0	25	2.7	1	1	*	**	Less receipt - CCL
	14	Rail	Obra	1362.0	20	14.8	125	8			
	15	Rail	Panki	210.0	30	3.2	0	0	*	**	Less receipt - CCL
	16	Rail	Parichha	640.0	30	9.5	4	0	*	**	Less receipt - CCL, BCCL
	17	Rail	Dadri (NCPD)	840.0	30	13.7	47	3	*	**	Less receipt - CCL
	18	P. H.	Rihand STOS	2000.0	15	32.9	111	3	*	**	Less receipt - NCL
	19	P. H.	Singrauli STPS	2000.0	15	31.0	68	2	*	**	Linkage < Demand
	20	Rail	Tanda	440.0	25	7.1	44	6	*		Less receipt - CCL
	21	Rail	Unchanar	1050.0	25	17.7	21	1	*	**	Less receipt - CCL, BCCL
TOTAL OF THE NORTHERN REGION				18537.0	24	297.0	1128	4	15	11	
WESTERN REGION											
CHHATTISGARH	22	Rail	Korba East	500.0	15	9.7	7	1	*	**	Less receipt-SECL
	23	P. H.	Korba-II	440.0	15	8.1	75	9			
	24	P. H.	Korba West	840.0	15	11.5	327	29			
	25	P. H.	Korba STPS (\$)	2100.0	15	31.6	662	21			
	26	Rail	Sipat STPS	1000.0	20	9.7	73	8			
GUJARAT	27	Rail	Gandhi Nagar	870.0	30	12.9	115	9			
	28	Rail	Sikka Rep	240.0	30	3.6	74	21			
	29	Rail	Ukai	850.0	30	10.2	28	3	*	**	Less receipt - SECL
	30	Rail	Wanakbori	1470.0	30	21.3	18	1	*	**	Less receipt - SECL
	31	Rail	Torr Power AEC	390.0	30	5.5	8	1	*	**	Less receipt - SECL
M. P.	32	P. H.	Amarkantak	500.0	15	5.2	100	19			
	33	Rail	Sanjay Gandhi	1340.0	20	21.0	73	3	*	**	Less receipt - SECL
	34	P. H.	Satpura	1142.5	20	20.0	44	2	*	**	Less receipt - WCL
	35	P. H.	Vindychal STPS	3260.0	15	50.0	150	3	*	**	Less receipt - CCL, NCL
MAHARASHTRA	36	Rail	Bhusawal	475.0	25	8.4	14	2	*	**	Inadequate linkage
	37	Rail	Chandrapur	2340.0	20	35.3	54	2	*	**	Inadequate linkage
	38	Rail	Khaparkheda II	840.0	20	15.3	27	2	*	**	Inadequate linkage
	39	Rail	Koradih	1040.0	25	16.8	21	1	*	**	Less receipt-SECL, MCL
	40	Rail	Nasik	880.0	25	14.5	40	3	*	**	Less import
	41	Rail	Parli	920.0	25	12.8	120	9			
	42	Rail	Paras	305.0	20	5.5	18	3	*	**	Less receipt
	43	Rail	Dahanu	500.0	25	9.4	70	7			
TOTAL OF THE WESTERN REGION				22242.5	21	338.3	2117	6	13	13	

India Coal Market Watch

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REGION STATE	Sl. No.	Mode of Transport	Name of Thermal Power Station	Capacity in MW	Normative Stock Req'd. (Days)	Daily Linkage in '000 Tons	Actual Stock		Critical Coal Stock		Reasons for Critical Coal Stock
							in '000 Tons	In Days	< 7days	< 4days	
SOUTHERN REGION											
A. P.	44	Rail	Dr. N. Tata Rao	1260.0	25	19.4	105	5	*		Linkage <Demand
	45	Rail	Kothagudem	1180.0	20	15.3	132	9			
	46	Road	Ramagundem "B"	62.5	20	0.8	18	23			
	47	Rail	Rayalaseema	840.0	25	13.9	78	6	*		Less receipt
	48	P. H.	Ramagundem	2600.0	15	39.4	367	9			
	49	Rail	Simhadri	1000.0	25	19.4	74	4	*		Less receipt - MCL
KARNATKA	50	Rail	Raichur	1470.0	30	29.4	452	15			
TAMIL NADU	51	I. M.	Ennore	450.0	30	7.3	10	1	*	**	Less receipt - MCL, ECL
	52	I. M.	Mettur	840.0	30	15.3	16	1	*	**	Less receipt
	53	I. M.	North Chennai	630.0	30	12.7	21	2	*	**	Less receipt - ECL, MCL
	54	I. M.	Tuticorin	1050.0	30	17.9	64	4	*		Less receipt - ECL, MCL
TOTAL OF THE SOUTHERN REGION				11382.5	24	190.8	1338	7	7	3	
EASTERN REGION											
BIHAR	55	Rail	Barauni	320.0	20	1.0	22	23			
	56	Rail	Muzaffarpur	220.0	20	1.0	1	1	*	**	Less receipt - ECL
	57	P. H.	Kahalgaon	1840.0	15	26.8	22	1	*	**	Less receipt - ECL
ORISSA	58	P. H.	IB Valley	420.0	15	5.2	155	30			
	59	P. H.	Talcher	470.0	15	7.6	23	3	*	**	Linkage <Demand
	60	P. H.	Talcher STPS	3000.0	15	58.1	52	1	*	**	Linkage <Demand
JHARKHAND	61	Rail	Patratu	840.0	20	3.6	32	9			
	62	Road	Tenughat	420.0	20	3.6	26	7			
	63	Rail	Bokaro B	630.0	20	8.1	75	9			
	64	Rail	Chandrapura	750.0	20	5.8	28	5	*		Less receipt - CCL
WEST BENGAL	65	Rail	Durgapur	340.0	20	8.4	101	12			
	66	Rail	Mejia	1340.0	20	21.3	56	3	*	**	Less receipt
	67	Rail	Bakreshwar	840.0	25	12.6	42	3	*	**	Less receipt - EMTA
	68	Rail	Bandel	450.0	20	4.5	2	0	*	**	Less receipt - EMTA
	69	Rail	D.P.L.	695.0	20	8.9	99	11			
	70	Rail	Kolaghat	1260.0	25	17.7	161	9			
	71	Rail	Sagardighi TPP	600.0	20	6.5	11	2	*	**	Inadequate linkage
	72	Rail	Santaldih	730.0	20	6.6	54	8			
	73	Rail	Budge Budge	500.0	20	7.3	48	7			
	74	Rail	New Cossipore	160.0	20	1.3	18	14			
	75	Rail	Southern Repl	135.0	25	2.4	39	16			
76	Rail	Titagarh	240.0	20	3.7	50	14				
77	P. H.	Farakka STPS	1600.0	15	31.3	16	1	*	**	Less receipt - ECL	
TOTAL OF THE EASTERN REGION				17800.0	18	253.3	1137	4	10	9	
ALL INDIA TOTAL				69962.0	22	1079.0	5720	5	45	36	

(S) = NTPC I. M. = Inter Modal P. H. = Pithead

(*) Certical i.e. stock <7days in 55 TPSs (Includes super critical also)

(**) Super Critical i.e. stock <4 days in 37 TPSs

IMPORTED COAL RECEIVED AT INDIAN POWER PLANTS

(Fig in '000 Tons)

Board/PU.	P. house	Tgt (Prov.) 2008-09	Apr.-Oct.08		November'08		Apr.-Nov.08		Apr.-Nov. 2007
			Target	Receipt	Target	Receipt	Target	Receipt	Receipt
Torrent AEC	Ahmedabad	480	280	328	40	49	320	377	303
GSECL	Gandhinagar	-	-	534	-	-	-	-	510
	Ukai	-	-	-	-	-	-	-	-
	Wanakbori	-	-	-	-	-	-	-	-
	Sikka	-	-	122	-	-	-	-	169
TOTAL		1380	805	656	115	84	920	740	679
CESC	Budge-Budge	-	-	226	-	-	-	-	243
	New Cossipore (CESC)	-	-	4	-	-	-	-	12
	Titagarh	-	-	10	-	-	-	-	91
TOTAL		490	286	240	41	18	327	258	346
Reliance Energy	Dahanu	480	280	302	40	53	320	355	145
HPGCL	Panipat	500	292	221	42	0	333	221	68
IPGCL	I.P. Station	-	-	-	-	-	-	-	-
PSEB	L. Mohabbat	-	-	-	-	-	-	-	-
	Ropar	-	-	-	-	-	-	-	-
TOTAL PSEB		500	292	-	42	-	333	-	-
APGENCO	Vijawada			228					
	Royalseeema			166					
TOTAL APGENCO		600	350	394	50	199	400	593	
WBPDCCL	Kolaghat			54					11
	Santhaldih			15					26
TOTAL WBPDCCL		500	292	69	42	48	333	117	37
DPL	Durgapur (DPL)								
DVC	Mejia								
	Durgapur								
TOTAL DVC		660	385	-	55	-	440	-	-
UPRVUNL	Obra	-	-	-	-	-	-	-	-
RRVUNL	Suratgarh	-	-	30	-	-	-	-	-
	Kota	-	-	-	-	-	-	-	-
TOTAL PRVUNL		600	350	30	50	102	400	132	-
MSPGCL	Nasik	590		90	-	-	-	-	189
	Khaperkheda	300		177	-	-	-	-	178
	Parli	200		69	-	-	-	-	75
	Bhusawal	230		11	-	-	-	-	76
	Koradih	180		22	-	-	-	-	-
TOTAL MSPGCL		1500	875	369	125	139	1000	508	518
TNEB	Mettur	380	-	680	-	-	-	-	305
	Tuticorin	800	-	469	-	-	-	-	475
	N. Chennai	380	-	356	-	-	-	-	313
Total TNEB		1560	910	1505	130	104	1040	1609	1093
KPCL	Raichur	600	350	281	50	97	400	378	-
NTPC	Dadri	-	-	-	-	-	-	-	31
	Badarpur	-	-	39	-	-	-	-	-
	Talcher STPS	-	-	180	-	-	-	-	453
	Simhadri	-	-	3	-	-	-	-	147
	Ramagunden STPS	-	-	122	-	-	-	-	-
	Kahalgaon STPS	-	-	143	-	-	-	-	278
	Farakka STPS	-	-	225	-	-	-	-	410
	Rihand/Singrauli/Vindhyachal	-	-	32	-	-	-	-	251
TOTAL NTPC		8250	4813	744	688	136	5500	880	1570
	Import excl. Trombay	18100	10558	5139	1508	1029	12067	6168	4759
	Trombay	1900	1108	1246	158	163	1267	1409	1458
TOTAL IMPORT		20000	11667	6385	1667	1192	13333	7577	6217

Note: Stock available at Port is 1143th tonnes as on 01.12.08

COKING COAL IMPORT DETAILS (NOVEMBER 2008)

Importers Name	Suppliers Name	Description	Country Of Origin	Date	Invoice Currency	Unit Price (Per Ton)	Quantity (In Tons)
Apex Energy Resources Ltd	Grm Resources Pte Ltd	Collinsville Super Coking Coal In Bulk (Ash 10.1%)	Australia	12 November 2008	\$	318.00	24000
Apex Energy Resources Ltd Total							24000
Electrosteel Castings Ltd	Bhp Billiton Marketing Ag	Black Water Weak Coking Coal (Ash 10.1%)	Australia	6 November 2008	\$	239.40	5109
Electrosteel Castings Ltd Total							5109
Gujarat Nre Coke Ltd	Gujarat Nre Minerals Limited	Freshly Mined Premium Nre Coking Coal	Australia	24 November 2008	\$	200.00	21278
	Bhp Billiton Marketing Ag	Ggnp Coking Coal	Australia	19 November 2008	\$	192.50	15000
	Bhp Mitsui Coal Pty Ltd	Poitrel Coking Coal	Australia	19 November 2008	\$	280.00	21208
Gujarat Nre Coke Ltd Total							57486
Jharia Coke Pvt Ltd	Bhp Billiton Marketing Ag	Ggnp Coking Coal	Australia	25 November 2008	\$	193.20	5000
Jharia Coke Pvt Ltd Total							5000
Jindal Saw Ltd	Bhp Mitsui Coal Pty Ltd	Poitrel Pci Coal	Australia	4 November 2008	\$	80.00	11027
Jindal Saw Ltd Total							11027
Lanco Industries Ltd	Bhp Billiton Marketing Ag	Gregory Coking Coal	Australia	27 November 2008	\$	284.40	4977
		Peak Down Coking Coal	Australia	27 November 2008	\$	299.00	9959
				28 November 2008	\$	299.00	3366
		Saraji Coking Coal	Australia	27 November 2008	\$	299.10	1258
				28 November 2008	\$	299.10	8180
		Lanco Industries Ltd Total					
Maa Kali Metcoke Industries Pvt Ltd	Bhp Billiton Marketing Ag	Ggnp Coking Coal	Australia	25 November 2008	\$	193.20	5137
Maa Kali Metcoke Industries Pvt Ltd Total							5137
Saurashtra Fuels Pvt Ltd	Bhp Billiton Marketing Ag	Gregory Coking Coal (Ash 7.0.05)	Australia	19 November 2008	\$	321.22	10821
		Riverside Coking Coal (Ash 0.099)	Australia	19 November 2008	\$	335.30	40290
	Bhp Mitsui Coal Pty Ltd	Poitrel Coking Coal (Ash 8.0.02)	Australia	19 November 2008	\$	316.50	22581
	Mechel Trading Ltd	Coking Coal (Ash 9%)	Russia	11 November 2008	\$	340.00	10000
		Coking Coal Of Russian Origin (Ash 9%)	Australia	17 November 2008	\$	372.50	23404
Saurashtra Fuels Pvt Ltd Total							107096
Shree Salasar Coke (Gujarat) Pvt Ltd	Bhp Billiton Marketing Ag	Ggnp Coking Coal	Australia	25 November 2008	\$	287.00	4735
Shree Salasar Coke (Gujarat) Pvt Ltd Total							4735

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Importers Name	Suppliers Name	Description	Country Of Origin	Date	Invoice Currency	Unit Price (Per Ton)	Quantity (In Tons)
Steel Authority Of India Ltd	Anglo Coal Australia Pty Ltd	Dawson Valley Blend Coking Coal (80 Pct Dawson Mv And 20 Pct Capricorn)	Australia	11 November 2008	\$	300.00	28000
	Bhp Billiton Marketing Ag	Freshly Mined And Washed Illawarra a'ahard Coking Coal (80pct Bulli Seam And 20pct Wongawilli Seam)	Australia	21 November 2008	\$	300.00	28000
	Bm Alliance Coal Marketing Pty Ltd	Freshly Mined And Washed Barwon Coking Coal (55pct Gregory And 45 Pct Peak Downs)	Australia	26 November 2008	\$	290.63	30885
			Australia	11 November 2008	\$	299.25	27860
				17 November 2008	\$	300.00	34772
	Hail Creek Marketing Pty Ltd	Freshly Mined And Washed/unwashed Hail Creek Premium Hard Coking Coal	Australia	17 November 2008	\$	83.12	34681
	Logan & Kanawha Coal Co Llc	Freshly Mined And Washed / Unwashed L & K Mid Volatile Hard Coking Coal	United States	4 November 2008	\$	300.00	34905
			United States	26 November 2008	\$	300.00	31000
	Messy Coal Export Company Usa	Freshly Mined And Washed / Unwashed Green Vally Straight Hard Coking Coal	United States	4 November 2008	\$	300.00	34345
	North Goonyella Coal Properties Pty	Freshly Mined And Washed Red Hill Brand Coking Coal (60 Pct North Goonyella And 40 Pct Burton)	Australia	11 November 2008	\$	300.90	28000
			Australia	21 November 2008	\$	300.00	26000
	Steel Authority Of India Ltd Total						
Tata Metaliks Ltd	Hail Creek Marketing Pty Ltd	Hail Cheek Hard Coking Coal	Australia	11 November 2008	\$	364.00	999
Tata Metaliks Ltd Total							999
Tata Steel Ltd	Tata Steel Resources Australia Pty	Low Ash Coking Coal	Australia	27 November 2008	\$	294.57	20000
						318.08	20000
		Low Ash Coking Coal	Australia	14 November 2008	\$	318.08	22000
				24 November 2008		281.07	22000
						318.08	5589
			New Zealand	14 November 2008	\$	279.57	22000
		Low Ash Coking Coal (Ash 12%)	Australia	17 November 2008	\$	276.07	4919
Low Ash Coking Coal (Ash<12%)	Australia	14 November 2008	\$	319.08	22000		
Tata Steel Ltd Total							138508
Grand Total							725285

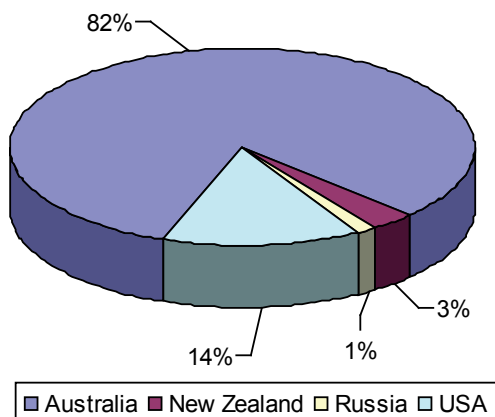
IMPORTERS OF COKING COAL NOVEMBER 2008

Importers	Qty (In Tons)
Steel Authority Of India Ltd	338448
Tata Steel Ltd	138508
Saurashtra Fuels Pvt Ltd	107096
Gujarat Nre Coke Ltd	57486
Lanco Industries Ltd	27740
Apex Energy Resources Ltd	24000
Jindal Saw Ltd	11027
Maa Kali Metcoke Industries Pvt Ltd	5137
Electrosteel Castings Ltd	5109
Jharia Coke Pvt Ltd	5000
Shree Salasar Coke (Gujarat) Pvt Ltd	4735
Tata Metaliks Ltd	999
Grand Total	725285

SUPPLIERS OF COKING COAL NOVEMBER 2008

Suppliers	Qty (In Tons)
Bhp Billiton Marketing Ag	141832
Tata Steel Resources Australia Pty	138508
Bm Alliance Coal Marketing Pty Ltd	93517
Logan & Kanawha Coal Co Llc	65905
Bhp Mitsui Coal Pty Ltd	54816
North Goonyella Coal Properties Pty	54000
Hail Creek Marketing Pty Ltd	35680
Messy Coal Export Company Usa	34345
Mechel Trading Ltd	33404
Anglo Coal Australia Pty Ltd	28000
Grm Resources Pte Ltd	24000
Gujarat Nre Minerals Limited	21278
Grand Total	725285

**Coking Coal Supplier Countries in November 2008
(Quantity in tons)**



NON-COKING COAL IMPORT DETAILS (NOVEMBER 2008)

Customs Tariff Head	Importer	Supplier	Description	Country Of Origin	Date	Invoice Currency	Unit Price	Quantity (In Tons)	
27011910	Adani Enterprises Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	6 November 2008	\$	151.62	17560.00	
					11 November 2008	\$	137.35	15332.00	
					18 November 2008	\$	70.32	51925.00	
			Steam Coal	China	18 November 2008	\$	168.00	2858.00	
	Adani Enterprises Ltd Total								87675.00
	Gujarat State Electricity Corporation Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	12 November 2008	\$	73.82	49862.00	
Gujarat State Electricity Corporation Ltd Total								49862.00	
27011910 Total								137537.00	
27011920	A & A International Trading	Adani Global Pte Ltd	Steam Coal	Indonesia	14 November 2008	\$	45.19	4357.00	
	A & A International Trading Total								4357.00
	Aditya Birla Nuvo Ltd	Agarwal Coal Corporation(S) Pte Ltd	Non Coking Coal	Indonesia	3 November 2008	\$	70.00	10766.00	
	Aditya Birla Nuvo Ltd Total								10766.00
	Agarwal Coal Cororation Pvt Ltd	Adani Global Pte Ltd	Steam Coal	Indonesia	5 November 2008	\$	61.59	5000.00	
		Agarwal Coal Corporation(S) Pte Ltd	Non Coking Coal	Indonesia	24 November 2008	\$	56.50	1000.00	
	Agarwal Coal Cororation Pvt Ltd Total								6000.00
	Anik Industries Ltd	Adani Global Pte Ltd	Steam Coal	Indonesia	11 November 2008	\$	45.19	1743.00	
					27 November 2008	\$	45.19	5229.00	
		P.t.sari Niaka Mandiri	Steam Coal	Indonesia	3 November 2008	\$	47.72	4931.00	
	Anik Industries Ltd Total								11903.00
	Aquagel Chemicals Pvt Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	12 November 2008	\$	96.00	500.00	
	Aquagel Chemicals Pvt Ltd Total								500.00
	Asian Paints Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	11 November 2008	\$	65.37	2000.00	
	Asian Paints Ltd Total								2000.00
	Asr Multimetals (P) Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	South Africa	19 November 2008	\$	180.00	2500.00	
	Asr Multimetals (P) Ltd Total								2500.00
	Bajrang Petroleum Pvt Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	17 November 2008	\$	98.10	250.00	
	Bajrang Petroleum Pvt Ltd Total								250.00
	Bgh Exim Ltd	Merrill Lynch Commodities	Rbi Steam Coal	South Africa	21 November 2008	\$	67.50	2041.00	
							67.50	1958.00	
		Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	27 November 2008	\$	66.00	5000.00	
					South Africa	14 November 2008	\$	180.00	2500.00
						24 November 2008	\$	180.00	2000.00
	Bgh Exim Ltd Total								13499.00
	Bhartia Pulverisers	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	7 November 2008	\$	80.00	1206.00	
	Bhartia Pulverisers Total								1206.00
	Bhatia International Ltd	Vitol S.a.	Steam Coal	South Africa	7 November 2008	\$	179.24	13727.00	
		Adani Global Pte Ltd	Steam Coal	Indonesia	4 November 2008	\$	45.08	42000.00	
		Ishhar Overseas Fze	Steam Coal	Indonesia	17 November 2008	\$	89.74	8257.00	
					27 November 2008	\$	91.19	2500.00	
	Bhatia International Ltd Total								66484.00
Binani Cement Ltd	Carbofer General Trading S.a.	Steam Coal	South Africa	3 November 2008	\$	116.88	10000.00		
	Coal & Oil Company Dmcc	Steam Coal	South Africa	10 November 2008	\$	199.02	39565.00		
Binani Cement Ltd Total								49565.00	
Cargill India Pvt Ltd	Agarwal Coal Corporation(S) Pte Ltd	Non Coking Coal	Indonesia	26 November 2008	\$	56.50	6000.00		
	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	12 November 2008	\$	96.00	500.00		
Cargill India Pvt Ltd Total								6500.00	

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Customs Tariff Head	Importer	Supplier	Description	Country Of Origin	Date	Invoice Currency	Unit Price	Quantity (In Tons)	
27011920	Coastal Energy (P) Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	11 November 2008	\$	65.37	38386.00	
							73.31	20000.00	
					12 November 2008	\$	192.60	20000.00	
					21 November 2008	\$	80.00	12054.33	
					25 November 2008	\$	65.60	47702.00	
				28 November 2008	\$	60.33	33000.00		
			South Africa	21 November 2008	\$	137.70	50783.00		
	Coastal Energy (P) Ltd Total								221925.33
	Dalmia Cement (Bharat) Ltd	Ishhar Overseas Fze	Steam Coal	South Africa	5 November 2008	\$	116.00	50004.00	
	Dalmia Cement (Bharat) Ltd Total								50004.00
	Dcw Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	11 November 2008	\$	130.00	5000.00	
	Dcw Ltd Total								5000.00
	Devendran Coal International Pvt Ltd	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	7 November 2008	\$	80.00	26000.00	
	Devendran Coal International Pvt Ltd Total								26000.00
	Euro Ceramics Ltd	Ishhar Overseas Fze	Steam Coal	Indonesia	3 November 2008	\$	91.19	2500.00	
	Euro Ceramics Ltd Total								2500.00
	Gokul Refoils & Solvent Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	12 November 2008	\$	96.00	500.00	
					20 November 2008	\$	98.57	1000.00	
	Gokul Refoils & Solvent Ltd Total								1500.00
	Gujarat Sidhee Cement Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	South Africa	7 November 2008	\$	180.00	15000.00	
	Gujarat Sidhee Cement Ltd Total								15000.00
	Gujarat Spices & Oilseeds Growers Co Op Union Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	12 November 2008	\$	96.00	1000.00	
	Gujarat Spices & Oilseeds Growers Co Op Union Ltd Total								1000.00
	Haryana Power Generation Corporation Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	24 November 2008	\$	92.75	70766.00	
	Haryana Power Generation Corporation Ltd Total								70766.00
	Jk Lakshmi Cement Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	14 November 2008	\$	66.00	7500.00	
	Jk Lakshmi Cement Ltd Total								7500.00
Jmd Oils Pvt Ltd	Glencore International Ag	Steam Coal	Indonesia	27 November 2008	\$	43.54	1000.00		
	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	27 November 2008	\$	66.00	1000.00		
Jmd Oils Pvt Ltd Total								2000.00	
Jsw Steel Ltd	Minerals And Metals Fze	Steam Coal	Indonesia	1 November 2008	\$	50.00	53000.00		
Jsw Steel Ltd Total								53000.00	
Kgdenim Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	24 November 2008	\$	73.31	2000.00		
Kgdenim Ltd Total								2000.00	
Knowledge Infrastructure Systems Pvt Ltd	Rainbow Skies Limited	Steam Coal	Indonesia	11 November 2008	\$	48.40	56958.00		
				20 November 2008	\$	63.60	63649.00		
Knowledge Infrastructure Systems Pvt Ltd Total								120607.00	
Kutch Chemical Industries Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	24 November 2008	\$	98.57	1000.00		
Kutch Chemical Industries Ltd Total								1000.00	
M.P.S.Steel Castings (P) Ltd	Ishhar Overseas Fze	Steam Coal	Indonesia	12 November 2008	\$	85.88	5000.00		
M.P.S.Steel Castings (P) Ltd Total								5000.00	
Madhu Silica Pvt Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	12 November 2008	\$	96.00	500.00		
Madhu Silica Pvt Ltd Total								500.00	
Mid India Power And Steel Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	17 November 2008	\$	65.48	10000.00		
Mid India Power And Steel Ltd Total								10000.00	

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Customs Tariff Head	Importer	Supplier	Description	Country Of Origin	Date	Invoice Currency	Unit Price	Quantity (In Tons)	
27011920	Mono Steel (India) Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	14 November 2008	\$	129.07	10500.00	
	Mono Steel (India) Ltd Total								10500.00
	Nilkanth Concast Pvt Ltd	Aavanti Industries Pte Ltd	Steam Coal	South Africa	20 November 2008	\$	157.67	3000.00	
	Nilkanth Concast Pvt Ltd Total								3000.00
	Pachiamman Magnesite & Minerals	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	7 November 2008	\$	80.00	1000.00	
	Pachiamman Magnesite & Minerals Total								1000.00
	Pec Ltd	Kowa Company Ltd	Steam Coal	South Africa	24 November 2008	\$	211.91	73349.00	
	Pec Ltd Total								73349.00
	Rafiq International Enterprises Pvt Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	11 November 2008	\$	65.37	10000.00	
							73.31	10000.00	
	Rafiq International Enterprises Pvt Ltd Total								20000.00
	Ramakrishna Magnesite Mines	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	7 November 2008	\$	80.00	1000.00	
	Ramakrishna Magnesite Mines Total								1000.00
	Ruchi Soya Industries Ltd	Glencore International Ag	Steam Coal	Indonesia	28 November 2008	\$	43.54	2000.00	
	Ruchi Soya Industries Ltd Total								2000.00
	S A L Steel Ltd	Aavanti Industries Pte Ltd	Steam Coal	South Africa	27 November 2008	\$	157.67	3000.00	
		Adani Global Pte Ltd	Non Coking Coal	Indonesia	10 November 2008	\$	93.43	5000.00	
					17 November 2008	\$	93.43	7324.00	
	S A L Steel Ltd Total								15324.00
	Sakthi Sugars Ltd	Emirates Trading Agency Llc	Steam Coal	Indonesia	24 November 2008	\$	73.00	1000.00	
	Sakthi Sugars Ltd Total								1000.00
	Sanghi Industries Ltd	Adani Global Pte Ltd	Steam Coal	Indonesia	5 November 2008	\$	67.46	9605.00	
		Ishhar Overseas Fze	Steam Coal	Indonesia	14 November 2008	\$	91.19	20000.00	
	Sanghi Industries Ltd Total								29605.00
	Santosh Starch Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	3 November 2008	\$	96.00	500.00	
					4 November 2008	\$	98.57	1000.00	
	Santosh Starch Ltd Total								1500.00
	Saurashtra Cement Ltd	Visa Comtrade Ag	Steam Coal	South Africa	5 November 2008	\$	157.00	13981.00	
	Saurashtra Cement Ltd Total								13981.00
	Sentini Bio Products Pvt Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	25 November 2008	\$	65.60	3000.00	
	Sentini Bio Products Pvt Ltd Total								3000.00
	Servalakshmi Paper And Boards Pvt Ltd	Emirates Trading Agency Llc	Steam Coal	Indonesia	26 November 2008	\$	73.00	2000.00	
	Servalakshmi Paper And Boards Pvt Ltd Total								2000.00
Seshasayee Paper And Boards Ltd	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	20 November 2008	\$	95.61	10000.00		
Seshasayee Paper And Boards Ltd Total								10000.00	
Shamanur Sugars Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	21 November 2008	\$	80.00	40000.00		
Shamanur Sugars Ltd Total								40000.00	
Shiv Petroleums	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	12 November 2008	\$	96.00	500.00		
Shiv Petroleums Total								500.00	
Shreeje Overseas (India) Pvt Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	19 November 2008	\$	98.57	1000.00		
Shreeje Overseas (India) Pvt Ltd Total								1000.00	

India Coal Market Watch

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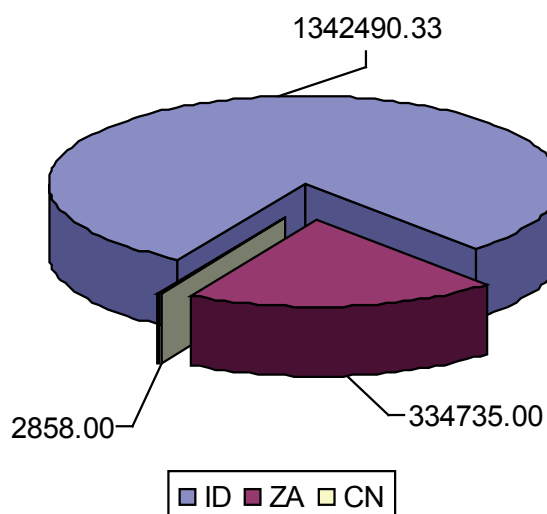
Customs Tariff Head	Importer	Supplier	Description	Country Of Origin	Date	Invoice Currency	Unit Price	Quantity (In Tons)	
27011920	Sree Rengaraj Steel And Alloys Pvt Ltd	Adani Global Pte Ltd	Steam Coal	Indonesia	27 November 2008	\$	45.08	2000.00	
	Sree Rengaraj Steel And Alloys Pvt Ltd Total								2000.00
	Sri Chakkra Enterprises	Adani Global Pte Ltd	Steam Coal	Indonesia	18 November 2008	\$	45.08	2000.00	
	Sri Chakkra Enterprises Total								2000.00
	Starmin Resources Pvt Ltd	Emirates Trading Agency Llc	Steam Coal	Indonesia	17 November 2008	\$	73.00	2000.00	
	Starmin Resources Pvt Ltd Total								2000.00
	Sunshine Oleochem Pvt Ltd	Swiss Singapore Overseas Enterprise	Steam Coal	Indonesia	3 November 2008	\$	96.00	500.00	
	Sunshine Oleochem Pvt Ltd Total								500.00
	Swastik Coal Corporation Pvt Ltd	Agarwal Coal Corporation(S) Pte Ltd	Non Coking Coal	Indonesia	11 November 2008	\$	77.00	5000.00	
	Swastik Coal Corporation Pvt Ltd Total								5000.00
	Tamil Nadu Newsprint & Papers Ltd	Coal & Oil Company Dmcc	Steam Coal	Indonesia	28 November 2008	\$	92.57	31500.00	
		Emirates Trading Agency Llc	Steam Coal	Indonesia	12 November 2008	\$	73.00	27010.00	
	Tamil Nadu Newsprint & Papers Ltd Total								58510.00
	Tamilnadu Electricity Board (Tneb)	Coal & Oil Company Dmcc	Steam Coal	Indonesia	4 November 2008	\$	136.75	43000.00	
					21 November 2008	\$	138.82	53917.00	
		Adani Global Pte Ltd	Non Coking Coal	Indonesia	5 November 2008	\$	119.45	53894.00	
	Tamilnadu Electricity Board (Tneb) Total								150811.00
	The Bombay Burmah Trading Corporation Ltd	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	10 November 2008	\$	80.00	2000.00	
	The Bombay Burmah Trading Corporation Ltd Total								2000.00
	The India Cements Ltd	Ishhar Overseas Fze	Steam Coal	South Africa	26 November 2008	\$	120.00	51327.00	
	The India Cements Ltd Total								51327.00
	The Madras Aluminium Co Ltd	Adityaa Energy Resource Pte Ltd	Steam Coal	Indonesia	11 November 2008	\$	80.00	15000.00	
		Noble Energy Pte Ltd	Steam Coal	Indonesia	25 November 2008	\$	114.10	24000.00	
	The Madras Aluminium Co Ltd Total								39000.00
	The Tata Power Company Ltd	Coal & Oil Company Llc	Steam Coal	Indonesia	20 November 2008	\$	72.05	62507.00	
		Indocoal Resources (Cayman) Ltd	Steam Coal	Indonesia	20 November 2008	\$	69.70	69174.00	
	The Tata Power Company Ltd Total								131681.00
	Visa Comtrade Ltd	Visa Comtrade Ag	Steam Coal	Indonesia	28 November 2008	\$	102.07	22962.00	
	Visa Comtrade Ltd Total								22962.00
	Welspun Gujarat Stahl Rohren Ltd	Agarwal Coal Corporation(S) Pte Ltd	Non Coking Coal	Indonesia	26 November 2008	\$	60.00	17500.00	
Welspun Gujarat Stahl Rohren Ltd Total								17500.00	
Welspun Power And Steel Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	10 November 2008	\$	94.00	10000.00		
				17 November 2008	\$	94.00	5000.00		
Welspun Power And Steel Ltd Total								15000.00	
27011920 Total								1499882.33	
27011990	The State Trading Corporation Of India Ltd	Adani Global Pte Ltd	Non Coking Coal	Indonesia	7 November 2008	\$	190.15	19028.00	
					14 November 2008	\$	180.61	23636.00	
The State Trading Corporation Of India Ltd Total								42664.00	
27011990 Total								42664.00	
Grand Total								1680083.33	

TOP 10 IMPORTERS OF NON-COKING COAL NOVEMBER'08

Importers	Qty (In Tons)
Coastal Energy (P) Ltd	221925.33
Tamilnadu Electricity Board (TNEB)	150811
The Tata Power Company Ltd	131681
Knowledge Infrastructure Systems Pvt Ltd	120607
Adani Enterprises Ltd	87675
PEC Ltd	73349
Haryana Power Generation Corporation Ltd	70766
Bhatia International Ltd	66484
Tamil Nadu Newsprint & Papers Ltd	58510
Jsw Steel Ltd	53000
Total	1034808.326

TOP 10 SUPPLIERS OF NON-COKING COAL NOVEMBER'08

Suppliers	Qty (In Tons)
Coal & Oil Company DMCC	461907.33
Adani Global Pte Ltd	424619
Ishhar Overseas Fze	139588
Rainbow Skies Ltd	120607
Kowa Company Ltd	73349
Indocoal Resources (Cayman) Ltd	69174
Coal & Oil Company LLC	62507
Adityaa Energy Resource Pte Ltd	56206
Minerals And Metals Fze	53000
Swiss Singapore Overseas Enterprise	44250
Total	1505207.33

**Non-coking Coal Supplier Countries in November 2008
(Quantity in tons)**

COAL & COKE IMPORT DATA FROM MAJOR INDIAN PORTS*(in ton)*

Port	Coking Coal				
	August 2008	September 2008	October 2008	November 2008	Upto 26th December 2008
Kolkata/Haldia	451,895	403,886	275,735	274159	449535
Paradip	325,918	652,156	799,165	352244	443542
Ennore	0	0	0	0	0
Chennai	111,650	50,766	0	0	27766
Tuticorin	0	0	0	0	0
Mangalore	0	55,095	63773	0	0
Goa	0	307,594	338,829	184,458	194,270
Mumbai	160,609	132,450	267,914	356,606	324,673
Vizag	724,974	595,743	467,282	469308	715406
Navlakhi	519,369	123,453	0	0	0
Porbandar	36,595	35,193	0	25000	19372
Bhavnagar	0	0	0	0	0
Pipavav	0	123,147	0	0	14187
Cochin	NA	0	0	0	0
Mundra	56,124	261521	0	0	0
Bedi	NA	65047	0	114517	0
Kandla	NA	0	0	0	47418
Magdalla	NA	0	0	0	0
Dahej	NA	0	0	0	0
Total	2,387,134	2,806,051	2,212,698	1,776,292	2,236,169

Port	Non Coking Coal				
	August 2008	September 2008	October 2008	November 2008	Upto 26th December 2008
Kolkata/Haldia	0	0	0	0	0
Paradip	141,870	165,955	237,331	304155	329693
Ennore	138012	0	69642	0	0
Chennai	0	334,437	645,099	441389	625303
Tuticorin	881,804	313,102	144224	557634	144698
Mangalore	0	43,549	0	27992	25766
Goa	48792	0	0	30,000	0
Mumbai	0	0	0	0	0
Vizag	0	81,411	82221	56393	101974
Navlakhi	0	0	0	0	0
Porbandar	0	0	0	0	0
Bhavnagar	51,315	0	0	0	0
Pipavav	0	0	0	0	0
Cochin	NA	71545	0	0	0
Mundra	144,498	379635	208,892	497068	352780
Bedi	NA	0	0	0	0
Kandla	NA	232616	37958	63500	40000
Magdalla	NA	232641	0	127022	15000
Dahej	NA	0	0	0	0
Total	1,406,291	1,854,891	1,425,367	2,105,153	1,635,214

Port	Coke				
	August 2008	September 2008	October 2008	November 2008	Upto 26th December 2008
Kolkata/Haldia	18,000	24,100	0	0	24200
Paradip	28,622	96,596	0	0	40500
Ennore	0	0	0	0	0
Chennai	0	0	0	0	0
Tuticorin	0	0	0	53215	0
Mangalore	99000	0	0	0	0
Goa	0	90,550	10,000	0	0
Mumbai	131039	0	0	0	0
Vizag	0	0	10148	2200	26594
Navlakhi	99,313	0	0	0	0
Porbandar	0	0	0	0	0
Bhavnagar		0	0	0	0
Pipavav	0	0	0	36822	0
Cochin	NA	0	0	0	0
Mundra	174,324	0	0	0	0
Bedi	NA	0	0	0	0
Kandla	NA	0	0	0	0
Magdalla	NA	0	0	0	0
Dahej	NA	52249	54943	0	0
Total	550,298	263,495	75,091	92,237	91,294

Port	Anthracite Coal				
	August 2008	September 2008	October 2008	November 2008	Upto 26th December 2008
Kolkata/Haldia	24,002	0	0	60757	69880
Paradip	6,405	13,003	0	6533	0
Ennore	0	0	0	0	0
Chennai	274,393	37,296	0	0	0
Tuticorin	0	0	0	0	0
Mangalore	0	0	0	0	0
Goa	0	0	0	0	0
Mumbai	0	0	0	0	0
Vizag	0	0	0	0	0
Navlakhi	0	0	0	0	0
Porbandar	0	0	0	0	0
Bhavnagar	0	0	0	0	0
Pipavav	0	0	0	0	0
Cochin	NA	0	0	0	0
Mundra	NA	0	0	0	0
Bedi	NA	0	0	0	0
Kandla	NA	0	0	0	0
Magdalla	NA	0	0	0	0
Dahej	NA	0	0	0	0
Total	304,800	50,299	0	67,290	69,880

Port	RP Coke				
	August 2008	September 2008	October 2008	November 2008	Upto 26th December 2008
Kolkata/Haldia	0	0	0	6750	0
Paradip	17,221	21,498	0	0	0
Ennore	0	0	0	0	0
Chennai	0	92,133	0	0	0
Tuticorin	0	0	0	27500	40250
Mangalore	0	0	0	0	0
Goa	0	21,912	15,371	0	0
Mumbai	0	0	0	0	0
Vizag	0	28,208	35014	9900	115499
Navlakhi	0	0	0	0	0
Porbandar	0	0	0	0	0
Bhavnagar	0	0	0	0	0
Pipavav	0	0	0	0	0
Cochin	NA	0	0	0	0
Mundra	NA	0	0	0	0
Bedi	NA	0	0	25000	15000
Kandla	NA	10,000	0	0	0
Magdalla	NA	0	0	0	0
Dahej	NA	0	0	0	0
Total	17,221	173,751	50,385	69,150	170,749

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Port	H Coal
	Upto 26th December 2008
Kolkata/Haldia	0
Paradip	53266
Ennore	0
Chennai	0
Tuticorin	0
Mangalore	0
Goa	0
Mumbai	0
Vizag	0
Navlakhi	0
Porbandar	0
Bhavnagar	0
Pipavav	0
Cochin	0
Mundra	0
Bedi	0
Kandla	0
Magdalla	0
Dahej	0
Total	53,266

Note: Due to technical constraints data for October does not include details of a few consignments that reached in the first half of the month.